# RESHAPING TOMORROW: JUHAYNA'S PATH TO A CLEANER FUTURE

**CARBON FOOTPRINT REPORT 2023** 



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# **Emissions results** of the year 2023

The farming sector represents the highest contributor to GHG emissions in Juhayna, at **86%**, followed by the manufacturing sector at **10%**.





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## Carbon Footprint Results

In 2023, Juhayna reported total emissions of **982,513 mtCO\_e**, marking a **4.1%** reduction compared to the 2021 base year, but an increase of **10.1%** compared to the previous year.

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Benchmarking Performance



2023





# ABBREVIATIONS & ACRONYMS



Agriculture, Forestry, and Other Land Use Base Year Disclosure Insight Action (formerly the Carbon Disclosure Project) Carbon Footprint Methane Carbon Dioxide Carbon Dioxide Equivalent Department for Environment, Food & Rural Affairs Earnings Before Interests and Taxes **Emission Factor** Fast-Moving Consumer Goods Greenhouse Gas **Global Warming Potential** Headquarters Heating, Ventilation, and Air-Conditioning Intergovernmental Panel on Climate Change International Standard Organization Kilowatt hour Land Use Change Square meter Cubic meter Metric tons Carbon Dioxide equivalent Megawatt hour Passenger kilometre ton ton Nitrogen Well to Tank

AFOLU

BY

CDP CFP

CH4

**CO2** 

C02e DEFRA

EBIT EF

FMCG

GHG GWP

HQ

HVAC IPCC

**ISO** 

kWh LUC

m²

т³

mtCO2e MWh

> p.km t

> > tN

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EXECUTIVE SUMMARY

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Juhayna

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Juhayna Food Industries, a prominent player in the Egyptian dairy and juice production sector, approaches its leadership role with a strong focus on sustainability. For the fourth consecutive year, we are taking stock of our greenhouse gas (GHG) emissions. This report presents our carbon footprint assessment for the period from the 1st of January 2023 to the 31st of December 2023. Our assessment spans the entirety of our operations, from our farms and manufacturing processes to distribution and headquarters. We've employed calculation methodologies in line with industry standards, including the Greenhouse Gas Protocol, the IPCC Guidelines for Greenhouse Gas Inventories, and full compliance with ISO 14064-1:2018 standards. Our evaluation covers Scope 1 direct emissions from controlled equipment and assets, Scope 2 emissions from purchased energy, and some Scope 3 indirect emissions arising from our operations.

# **ADJUSTED BASEYEAR CALCULATIONS**

We recalculated the 2021 base year figures due to the following changes:

- Fertilizer data in 2021 was inaccurately reported requiring a recalculation of emissions.
- The purchased electricity data for the same period mistakenly included chilled water consumption due to double-counting, requiring a recalculation to accurately reflect our actual electricity use.

Our organizational boundary includes:



# **GHG EMISSION RESULTS**

In 2023, Juhayna reported total emissions of 982,513 mtCO\_e marking a 10% reduction from the previous year's total of 1,090,425 mtCO\_e. While Scope 1 emissions saw a slight rise of 9.2%, and Scope 2 emissions increased by 4.1%, Scope 3 emissions significantly dropped by **12.1%**. The largest contributor to overall emissions was local non-owned farms, accounting for **78%** of the total.

The trees planted at Al-Farafra Farm sequestered 1,263 mtCO,e as part of our biogenic carbon efforts. Since land-use change for our farms is calculated only once, it is not included in this year's biogenic carbon report.

Additionally, the installation of PV modules at our Al-Esseila dairy farm in Al-Bahariya Oasis replaced generator-based energy, avoiding 428 mtCO,e. At Al-Dawleya Factory, the switch to PV solar power further prevented 14.5 mtCO,e by replacing energy that would have been sourced from the electricity grid.



# **Juhayna Absolute Emissions YOY**



# **REDUCED EMISSIONS** 442 mtCO<sub>2</sub>e

**BIOGENIC CARBON** 1,263 mtCO\_e



9





Emissions (mtCO<sub>2</sub>e)

(mtCO<sub>2</sub>e) 842,416 FARMING 86% MANUFACTURING 96,669 10% DISTRIBUTION 42,526 4% ΗQ 902 0.1% 982,513 **TOTAL EMISSIONS** 100% Emissions per scope (mtCO<sub>2</sub>e)





**EMISSIONS 2023** 

SECTOR

SHARE (%)

NAD



5

0

ARBON



2030 TARGET REDUCTION



emissions

# **REDUCTION TARGETS**

Reduction targets have been set to ensure that Juhayna's activities and related emissions contribute to a global temperature increase of no more than 1.5 degrees Celsius, in alignment with the goals of the Paris Agreement. Accordingly, Juhayna commits to reach a **42%** reduction in Scope 1 and 2 emissions by the year **2030**.

# **CARBON INTENSITY**

Carbon intensity has shown significant improvement in relation to both revenue and EBIT, with emissions per revenue falling by **41.6%** and emissions per EBIT decreasing by **40.5%**. Despite a **4.3%** reduction in total absolute emissions, carbon emissions intensity per unit of production has risen by **10.5%**.

This increase is primarily due to the instability and devaluation of the Egyptian currency, which has adversely affected the cost structure contributing to higher emissions intensity per unit of output.

# **YOY Absolute Emissions and Carbon Intensity**





# JUHAYNA'S ENVIRONMENTAL PERFORMANCE AT A GLANCE

In our ongoing commitment to transparency and environmental responsibility, this marks the fourth year Juhayna has participated in disclosing climate change data through the **Disclosure Insight Action (CDP).** 

In the 2023 disclosure cycle, Juhayna maintained a "C" score in the climate change questionnaire, which is below the global, regional, and industry averages. Additionally, for the water security questionnaire, Juhayna received a "D" score, also falling short of average scores on a global, regional, and industry level.

Recognizing these areas for improvement, Juhayna is actively working on strategies to enhance our environmental performance in the coming years. We are dedicated to implementing initiatives aimed at elevating our scores and further strengthening our commitment to sustainable practices. By prioritizing transparency and taking actionable steps, we aim to align more closely with industry benchmarks and contribute positively to environmental stewardship.









# introduction





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RRIES



Globally, the main sectors contributing to GHG emissions include energy, industry, transportation, buildings, agriculture, and waste. According to the Intergovernmental Panel on Climate Change (IPCC), the breakdown typically includes energy as the largest contributor, responsible for about 73% of GHG emissions due to fossil fuel combustion across electricity, heat, and transportation. Industry follows, contributing 19%, while agriculture, forestry, and land use (AFOLU) account for 13-21%, depending on farming practices, livestock management, and deforestation rates.

The global food system significantly impacts greenhouse gas (GHG) emissions, accounting for approximately 26% of total global emissions. This breakdown includes major contributors such as livestock and fisheries, which account for 31% due to methane emissions from animal digestion and manure, crop production at 27% primarily from fertilizer usage, land use at 24% driven by deforestation for agricultural expansion, and supply chains at 18% due to food processing, transportation, and waste (Tubiello et al., 2021; Rosenzweig et al., 2021).

The projections for the agriculture sector are concerning, with estimates indicating that emissions from food production could rise by 30-40% by 2050 due to population growth and shifts in dietary patterns (SAPEA, 2020). Livestock farming, in particular, is not only contributing around 31% of emissions within the food system, but also faces vulnerabilities from climate change, which affects grazing conditions, feed quality, and overall animal health.

In 2017, 13 of the world's largest dairy corporations collectively emitted more GHGs than major fossil fuel companies like ConocoPhillips, a U.S.-based oil giant, and BHP, an Australian mining and energy corporation. Despite the dairy industry's substantial contribution to global emissions, it has not faced the same level of public scrutiny

# DID YOU KNOW

MOST EMISSIONS IN THE LIFECYCLE OF DAIRY PRODUCTS ARISE AT THE BEGINNING OF THE VALUE CHAIN

ING Research, 2024

80-85% of total emissions SCOPE 3 UPSTREAM

5% of total emissions SCOPE 1&2 DURING PRODUCTION DAIRY PRODUCTS

10-15% of total emissions SCOPE 3 DOWNSTREAM or accountability as the fossil fuel sector, even though research shows the global food system is responsible for up to 37% of total emissions (IATP, 2020).

At Juhayna, we recognize the critical importance of addressing these environmental challenges headon. While not mandated by government regulations, we have chosen to report our GHG emissions for the fifth consecutive year, demonstrating our leadership and commitment to sustainability within the dairy industry. Our dedication to transparency and accountability is reflected in our proactive measures, such as implementing innovative practices in waste management and energy use, which are designed to minimize our carbon footprint.

We are actively investing in more efficient technologies and practices, including the use of renewable energy sources, improving feed efficiency to reduce methane emissions, and enhancing our manure management systems. Our commitment also extends to engaging with our suppliers and stakeholders to promote sustainable practices across our value chain. By voluntarily disclosing our carbon footprint, we underscore our role in contributing to a more sustainable future.

The 2023 Intergovernmental Panel on Climate Change (IPCC) report emphasizes the urgency of rapid GHG emission cuts, particularly in methane, to prevent catastrophic climate change. Methane, while short-lived in the atmosphere, has around 80 times the warming potential of CO2, making it a critical target for reduction efforts. Juhayna is committed to aligning our sustainability goals with these global imperatives, ensuring that we play an active role in reducing our environmental impact. Our ongoing initiatives reflect our belief that sustainability is not just an obligation but an opportunity to lead in the dairy sector while fostering a healthier planet for future generations.

# **ORGANIZATIONAL BOUNDARIES**

The organizational boundary plays a vital role in defining which specific businesses and operational activities are included in the company's greenhouse gas (GHG) emissions accounting and reporting. Companies typically have two primary methods to choose from for disclosure: the control approach, which includes emissions from operations over which they have financial or operational control, and the equity share approach, which accounts for emissions based on the company's equity stake in these operations. We have chosen the operational control approach, which covers all farms, factories, distribution centers, and headquarters within our emissions reporting framework.



\* This year marks the first time we are reporting on our Assiut factory, which operates seasonally to meet the increased demand for yogurt. We have included it in our reporting to ensure we capture the full scope of our operational boundaries.

Given that Assiut's 2023 emissions represent only 0.05% of the total emissions based on the 2021 baseline, no recalculations were required for historical data.

# INVENTORY BOUNDARIES

# DISTRIBUTION CENTERS

**28 COUNTRIES** 

**28 CENTERS** 

136,000 RETAIL OUTLETS



# **HEAD QUARTERS**

JUHANYA'S HQ

# **OPERATIONAL BOUNDARIES**

The 2023 carbon footprint report comprehensively assesses the emissions stemming from Juhayna's business activities. These emissions are categorized into different scopes: Scope 1, which encompasses emissions from equipment and assets owned or controlled by Juhayna; Scope 2, covering emissions linked to purchased energy; and Scope 3, includes selected

significant indirect emissions resulting from our operations.

For Juhayna's 2023 carbon footprint, we haveincludedthemostpertinentactivities contributing to Scope 3 emissions in our calculations. Additionally, we have accounted for biogenic carbon and the reduced emissions.



## **SCOPE 3**

Emissions resulting from other activities that are not covered in Scope 1 and 2. of Juhayna's operations but are not directly owned or controlled by it.







DISPOSAL



# **BIOGENIC CARBON**

Emissions from the natural carbon cycle originate from biological sources like plants, trees, and soil. This includes harvesting, digestion, fermentation, decomposition, or processing of biological materials, as well as CO2 removals by soils and biomass due to afforestation and reforestation efforts.

PLANTED TREE



# **REDUCED EMISSIONS**

Reduced emissions refer to the greenhouse gases that are not released into the atmosphere due to specific actions taken. In the case of Juhayna, we utilize photovoltaic (PV) systems to generate electricity, thereby preventing emissions that would typically result from diesel generators or the electricity grid.

PV PANELS

# CALCULATION APPROACH AND METHODOLOGY

This carbon footprint assessment adheres to the GHG Protocol Guidelines and incorporates various international standards, protocols, and guidelines specifically designed for the accounting and reporting of greenhouse gas (GHG) emissions. These include, but are not limited to, the following:

# The Greenhouse Gas Protocol Guidelines

#### which include, but not limited to:

- Corporate Accounting and Reporting Standard - Offers guidance to companies for preparing their GHG emissions reports at the corporate level.
- GHG Protocol (Scope 2) Guidance Standardizes how corporations measure emissions from purchased or acquired electricity, steam, heat and cooling.
- **Corporate Value Chain (Scope 3) Accounting** and Reporting Standard – Provides a framework for assessing emissions throughout the entire value chain
- GHG Protocol Agricultural Guidance Interprets the Corporate Accounting and Reporting Standard for the agricultural sector

## ISO 14064-1:2018

Specification with guidance at the organization level for quantification and reporting of greenhouse gas emissions and removals

# 2006 Intergovernmental Panel on Climate Change (IPCC)

Guidelines for Greenhouse Gas Inventories (with 2019 Refinements), including specific reference to Volume 4 – Agriculture, Forestry, and Other Land Use (AFOLU).

In alignment with the GHG protocol, the carbon footprint assessment accounted for all seven greenhouse gases covered by the Kyoto protocol: namely carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF6), and nitrogen trifluoride (NF3).



## **GREENHOUSE GAS**

Carbon dioxide Methane Nitrous oxide Hydrofluorocarbons Perfluorocarbons Sulfur hexafluoride Nitrogen trifluoride



All activities related to the business have been meticulously identified, and their corresponding emissions have been accounted for. Activity data for the years 2021 and 2022 were extracted from data records, and all data underwent thorough review and refinement. The general formula applied for each activity allows us to calculate its emissions, with the unit of measurement being metric tons of carbon dioxide equivalent (mtCO<sub>2</sub>e). This unit, CO<sub>2</sub>e, signifies an amount of a greenhouse gas (GHG) whose atmospheric impact has been standardized to match the impact of one unit mass of carbon dioxide (CO<sub>2</sub>), based on the global warming potential (GWP) of the gas. The general approach for calculating emissions, measured in  $mtCO_2e$ , involves multiplying the activity by its corresponding emission factor. During this process, unit analysis is meticulously performed to ensure that the emission results are obtained in the desired unit,  $mtCO_2e$ . The general formula for calculating emissions for each activity adheres to the equation outlined below.

# **GHG** emissions, **E** [mtCO<sub>2</sub>e] = Activity, A [unit] x Emission Factor, EF [mtCO<sub>2</sub>e/unit]





# REPORTING PERIOD & BASE YEAR (BY)

The reporting period is from the 1st of January 2023 to the 31st of December 2023.

The calculations approach and methodology are in alignment with the baseline CFP report of Juhayna. No major changes have been done in the approach, besides that more detailed data has been collected and utilised this year, refining the calculations with even more precision. Also, all the EFs derived from DEFRA have been updated to the most recent values, 2020. For more details regarding the methodology of the carbon footprint, please refer to Juhayna's 2019 CFP.

> To enhance the accuracy of our emissions reporting, we have revised our 2021 base year data. This update was prompted by two key factors:

- 1. Fertilizer data for 2021 and 2022 was inaccurately reported necessitating adjustments to our emissions calculations.
- 2. The purchased electricity data for the same period mistakenly included chilled water consumption in Al-Masreya Factory due to double-counting, requiring a recalculation to accurately reflect our actual electricity use.

Juhayna is committed to continually refining its data reporting processes to uphold the highest standards of accuracy and accountability in the future.



# CARBON FOOTPRINT RESULTS

# DID YOU KNOW

25% of global dairy GHG emissions are from diary farms in **developed** countries.

75% of global dairy GHG emissions are from dairy farms in **emerging** countries.

IFCN, 2021

**25%** developed countries

SFR.

**75%** emerging countries

FARMing sector

The farming sector consists of two farms owned by Juhayna and the local farms from which Juhayna sources its milk: Al-Esseila, Al-Farafra, and local non-owned farms.





This sector is the primary contributor to GHG emissions, accounting for **86%** of the total emissions,



# DID YOU KNOW

A single cow produces 70-120 kg of methane gas per year

EPA, 2020

# AL-ESSEILA FARM ACTIVITIES

Al-Enmaa Livestock Company specializes in dairy farm construction and owns a **550-acre** property within the Bahareya Oasis, specifically located in Al-Esseila. Al-Esseila farm is fully owned by the company and is equipped with impressive milk production capabilities, capable of accommodating a herd of 7,000 milking cows. Al-Esseila farm stands as an exclusive asset of the company, showcasing a remarkable milk production capacity of **49, 207 tons** in 2023. This farm plays a pivotal role in fulfilling the company's significant raw milk requirements. The largest share of emissions comes from Livestock and Manure Management, accounting for approximately **64%** of the total farm emissions in 2023.

# El-Esseila Farm Total Emissions (mtCO<sub>2</sub>e)



Scope 1 Scope 3

2023 REDUCED EMISSIONS 428 mtC02e

The installation of PV panels, which replaced the use of **1,292 MWh** of energy from diesel generators, resulted in the avoidance of emissions, totaling **428 mtCO<sub>2</sub>e**.



# **EMISSIONS PER SCOPE AND ACTIVITY** (mtCO<sub>2</sub>e)

# Al-Esseila Farm Total Emissions (mtCO<sub>2</sub>e)



Scope 1 Scope 3



349		0.28
Capital Goods	Fuel- and energy related activities (not included in scope 1 or scope 2)	Solid waste disposal

![](_page_18_Picture_11.jpeg)

# ↓ ▲ AI-FARAFRA FARM ACTIVITIES

El Enmaa Company for Agricultural Cultivation specializes in the growth of fruits and a diverse range of crops, operating across a total farm area of **2,686 acres**, with **2,000 acres** specifically dedicated to crop production.

In 2023, we cultivated a total of **22,743 tons** of oranges, lemons, and corn silage, alongside a tree crop area covering 801 acres. Furthermore, we utilized **43,587**  **tons** of fruit waste as feed for cows in our livestock operations at Al-Esseila Farm.

The predominant source of emissions on the farm arises from the combustion of diesel fuel on-site, which accounts for approximately **62%** of our total farm emissions.

# Al-Farafra Farm Total Emissions (mtCO<sub>2</sub>e)

![](_page_19_Figure_7.jpeg)

![](_page_19_Picture_8.jpeg)

CARBON FOOTPRINT REPORT 2023

![](_page_20_Figure_2.jpeg)

# (mtCO<sub>2</sub>e)

![](_page_20_Figure_4.jpeg)

\* Emissions for AI-Farafra Farm were recalculated for 2021 and 2022 due to an error in reporting fertilizer quantities, requiring adjustments to our emissions calculations. The revised emissions for 2021 are 6,846 mtCO<sub>2</sub>e, and for 2022, they are 8,245 mtCO<sub>2</sub>e.

Al-Farafra Farm Total Emissions (mtCO<sub>2</sub>e)

![](_page_20_Figure_10.jpeg)

# INON-OWNED FARMS ACTIVITIES

Juhayna has developed strategic partnerships with a select group of local farms to ensure a steady supply of highquality raw milk. In 2023, this network included **117** farms, with detailed data collected directly from **10** farms. For the remaining farms, we applied estimates based on the information gathered from these sampled farms. These local farms collectively produced 47,337 tons of milk, which accounted for 22% of the total **216,114 tons** sourced from all local farms. To improve data accuracy, we plan to expand the sample size for the next reporting period.

In terms of GHG emissions, local farm operations constitute the majority of Juhayna's total emissions, making up 78% of our 2023 footprint. Emissions within this segment are predominantly driven by agricultural activities such as livestock management, manure management, and fertilizer use, which together contribute 91% of emissions associated with our local milk sourcing operations.

# Non-owned Farms Total Emissions (mtCO<sub>2</sub>e)

![](_page_21_Figure_6.jpeg)

■Scope1 ■Scope3

![](_page_21_Picture_10.jpeg)

![](_page_22_Figure_1.jpeg)

![](_page_22_Picture_2.jpeg)

# FARMING EMISSIONS SUMMARY

	2021 (BY)	2023
Scope 1. Direct Emissions	57,728 mtC0 <sub>2</sub> e	60,877 mtCO <sub>2</sub> e
Stationary Combustion (Diesel generators) Stationary Combustion (Diesel machinery) Mobile Combustion Agricultural Emissions	13,493 881 50 43,304	9,723 868 2,131 48,154
Scope 3. Indirect Emissions	840,577 mtCO <sub>2</sub> e	781,539 mtCO <sub>2</sub> e
Category 1 : Purchased goods and services Category 2 : Capital Goods Category 3 : Fuel- and energy related activitie (not included in scope 1 or scope 2) Category 5 : Waste generated in operations Category 9: Downstream transportation and distribution Local farms	7 - es 3,352 - 3,908 833,310	15,978 388 3,007 0.38 - 762,165
<b>Total Scope 1 &amp; 3 Emissions</b>	2021 898,305 mtC0 <sub>2</sub> e	2023 842,416 mtC0 <sub>2</sub> e
Reduced Emissions	566 mtCO <sub>2</sub> e	428 mtC0 <sub>2</sub> e
PV panels	566	428
Biogenic Carbon	180 mtCO <sub>2</sub> e	1,263 mtCO <sub>2</sub> e
Planted trees	180	1,263

The farming sector is the largest contributor to Juhayna's greenhouse gas emissions, accounting for approximately **86%** of total emissions in 2023. Local farms represent **78%** of overall emissions and **90%** of emissions within the farming sector. However, emissions from local farms are categorized under Scope 3 (indirect emissions).

Regarding biogenic carbon, **1,263 mtCO<sub>2</sub>e** were sequestered through tree planting. Land use change on our farms is calculated only

![](_page_23_Picture_6.jpeg)

once, so it is not included in this year's biogenic carbon reporting. Additionally, the installation of a 1 MW solar PV system at Al Bahareya Oasis generated clean energy, avoiding **509 mtCO<sub>2</sub>e** emissions at Al-Esseila Farm.

Between 2021 and 2023, farm emissions increased by **5.5%** in Scope 1 emissions, while Scope 2 emissions decreased by **7%**, resulting in an overall reduction of total emissions by **6.2%**.

![](_page_24_Figure_2.jpeg)

![](_page_24_Figure_5.jpeg)

# **J** FARMING EMISSIONS SUMMARY YOY

In 2021, total farm emissions were **898,305 mtCO**<sub>2</sub>**e**, establishing the base year. Scope 1 emissions for that year were **57,728 mtCO**<sub>2</sub>**e**, while Scope 3 emissions, representing the largest portion, amounted to **840,577 mtCO**<sub>2</sub>**e**. This contributed to a carbon intensity of **3.27 mtCO**<sub>2</sub>**e** per ton of milk produced, with a total milk production of **275,043 tons**.

By 2022, total emissions rose to **955,971 mtCO<sub>2</sub>e**, a **6.4**% increase over the 2021 BY, driven largely by a **7**% increase in Scope 3 emissions to **900,512 mtCO<sub>2</sub>e**. In contrast, Scope 1 emissions decreased by **3.9**%. Carbon intensity improved slightly to **3.21 mtCO<sub>2</sub>e** per ton, correlating with an increase in milk production to **297,656 tons,** which suggests gains in emissions efficiency relative to production.

In 2023, overall farm emissions dropped to 842,416 mtCO<sub>2</sub>e, an improvement of 11.3% compared to 2021 and a 11.9% reduction from 2022. Scope 1 emissions rose to 60,877 mtCO<sub>2</sub>e, but Scope 3 emissions saw a significant decrease, falling 13.2% below the 2021 level. Carbon intensity also saw slight improvement, reaching 3.19 mtCO<sub>2</sub>e per ton, with total milk production at 263,686 tons. These reductions reflect ongoing progress in emissions management and operational efficiency at Juhayna's farming sector.

## Farming Absolute Emissions and Carbon Intensities

![](_page_25_Figure_7.jpeg)

![](_page_25_Picture_8.jpeg)

![](_page_26_Picture_0.jpeg)

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An analysis of Juhayna's Enmaa Farm and nonowned farms between 2021 and 2023 shows fluctuations in emissions and carbon intensity metrics that reveal both challenges and improvements. In 2021, Enmaa Farm reported emissions of **58,149 mtCO**<sub>2</sub>**e**, which decreased by **5.9%** to **54,708 mtCO**<sub>2</sub>**e** in 2022. However, by 2023, emissions increased significantly to **74,182 mtCO**<sub>2</sub>**e**, a **27.6%** increase over the baseline year. This rise was accompanied by an increase in carbon intensity, which moved from **1.4 mtCO**<sub>2</sub>**e** per ton in 2021 to **1.6 mtCO**<sub>2</sub>**e** in 2023, indicating a need for further efficiency improvements in emissions relative to production.

Non-owned farms, responsible for the largest emissions share, emitted **833,310 mtCO<sub>2</sub>e** in 2021. Emissions rose by **7.2%** in 2022 to **893,019 mtCO<sub>2</sub>e** but declined by **14.7%** in 2023 to **762,165 mtCO<sub>2</sub>e.** This reduction reflects efforts to optimize emissions on nonowned farms. The carbon intensity for these

![](_page_26_Figure_4.jpeg)

## Milking Farms Absolute Emissions and Carbon Intensities

farms showed slight improvement, maintaining **3.6 mtCO<sub>2</sub>e** per ton in 2021 and 2022, before dropping to **3.5 mtCO<sub>2</sub>e** in 2023. These metrics suggest progress in managing emissions within non-owned farms, aligning them more closely with Juhayna's sustainability objectives.

In analyzing the emissions data for Juhayna's Enmaa Farm compared to non-owned farms, a critical insight emerges: the carbon intensity per ton of milk produced on non-owned farms is nearly **three times** higher than that of Enmaa Farm. The variation in carbon intensity between owned and non-owned farms suggests that Enmaa Farm's controlled, sustainable practices contribute to a more efficient production model with lower emissions per output. Extending such practices could not only reduce Juhayna's overall emissions footprint but also support the broader goal of sustainable agriculture in its supply chain.

# **FARMING EMISSION SUMMARY YOY**

For Juhayna's Farafra Farm, emissions data from 2021 to 2023 show notable fluctuations. In 2021, Farafra's total emissions were 6,846 mtCO,e, which then increased by 20.4% to 2022. This rise was primarily attributed to increased operational activities. However, by 2023, emissions decreased significantly to 6,069 mtCO,e-a 26.4% reduction from the 2022 peak and an **11.4%** decrease from the 2021 baseline.

Carbon intensity trends at Farafra also reflect these changes. In 2021, carbon intensity per crop area was 1,085 mtCO,e per sq.km, rising to 1,296 mtCO,e per sq.km in 2022 due to the increase in emissions and production demands. The 2023 data shows a reduction in carbon intensity to 1,207 mtCO,e per sq.km, a positive step toward more efficient emissions management compared to the 2022 levels. This trajectory suggests that emissions reduction measures implemented in 2023 were effective in lowering the farm's carbon footprint, though there is still potential to optimize and bring the intensity down to 2021 levels, further supporting Juhayna's sustainability goals.

## Farafra Farm Absolute Emissions and Carbon Intensities

![](_page_27_Figure_6.jpeg)

Emissions – – Carbon Intensity

![](_page_27_Picture_9.jpeg)

![](_page_28_Picture_3.jpeg)

How are we farming for a cleaner future

#### Advanced cooling technology in our barns and milking parlors

- The fans are equipped with variable frequency drives (VFDs), allowing them to adjust speed based on temperature and humidity levels. This not only ensures optimal climate control but also significantly reduces energy consumption compared to traditional fans.
- The cooling systems also maintain ideal conditions in the milking parlors, boosting worker efficiency and improving animal handling during the milking process.

### Soil fertility enhancement through sustainable practices

- Juhayna prioritizes soil fertility by utilizing cow waste collected through an automatic daily cleaning system in the herd yard. This approach reduces reliance on industrial fertilizers, thus minimizing their negative environmental impacts.
- To promote land preservation and lower agricultural costs related to feed harvesting, we actively support the cultivation of grains and corn throughout our farm network, enhancing grazing opportunities.
- Juhayna's Esseila farm produced 30,169 kg of organic compost. If this compost had been replaced with synthetic fertilizer containing 34% nitrogen, it would have resulted in an estimated 43 mtCO<sub>2</sub>e emissions, based on calculations using the IPCC 2016 standards.

#### **Circular Economy**

• As part of Juhayna's commitment to circular economy principles, 43,586,598 kg of fruit waste was redirected from disposal and repurposed as feed for cows on the farm. By transforming this byproduct into animal feed, Juhayna maximizes resource efficiency and reduces waste, supporting a closed-loop system that benefits both the environment and the farm's operations. This approach not only minimizes the need for external feed sources but also decreases overall waste,

![](_page_29_Picture_0.jpeg)

# MANUFACTURING

We operate five advanced factories, all strategically located in 6th of October City, equipped with cuttingedge facilities to produce and package a wide range of products.

Our diverse production portfolio includes milk and dairy offerings, and we are committed to continuously optimizing our manufacturing processes for maximum efficiency. This year, we are also reporting for the first time on our Assiut factory, which operates seasonally during Ramadan to meet the heightened demand for yogurt. By including it in our reporting, we ensure comprehensive coverage of our operational boundaries.

In total, we produced **631,145 tons** this year, with Al-Masreya contributing to nearly **half** of the production volume, followed by Al-Dawleya at **30%.** 

![](_page_30_Figure_5.jpeg)

![](_page_30_Picture_6.jpeg)

![](_page_31_Picture_1.jpeg)

EgyFoods operates within a facility spanning **35,472 m<sup>2</sup>.** The factory proudly holds several certifications that demonstrate its commitment to food safety, occupational health and safety, resource management, and energy efficiency. These certifications reflect the company's dedication to maintaining high standards across its operations.

In 2023, EgyFoods achieved an annual production volume of **95,645 tons,** representing a modest decrease of **14%** compared to the 2022 production total.

Our diverse production lineup features UHT products packaged in Tetrapak, including a full range of milk options-full cream, half cream, skimmed, and lactose-free-alongside rich whipping and cooking creams. We also offer nut and grain-based favorites like oat, soy, hazelnut, coconut, and almond drinks. For something different, our bag-in-box UHT range includes milkshakes, sundae mix, soft serve, and whipping cream. Expanding into fermented milk, we craft creamy set yogurts in both plain and flavorful varieties, plus refreshing drinkable yogurts, including fruitinfused options, packaged in sleek PET bottles. Our Greek yogurt, available in both plain and fruity varieties, is a customer favorite, packed in convenient preformed PP cups.

EgyFoods Factory Total Emissions (mtC0,e)

![](_page_31_Figure_6.jpeg)

In 2023, EgyFoods reported total emissions of **30,815 mtCO<sub>2</sub>e**, with **63%** attributed to Scope 3, **27%** to Scope 2, and **10%** to Scope 1 emissions.

The largest contributor to Scope 3 emissions was purchased goods and services, accounting for **79%** of Scope 3 emissions and **50%** of EgyFoods' total emissions.

Over the years, carbon intensity has increased by **11%** in 2023 compared to the 2021 baseline year, showing a smaller increase of **7%** from the previous year. In terms of total absolute emissions, 2023 saw an **8.4%** rise compared to the 2021 baseyear, but a more modest increase of **7.2%** from 2022, indicating some improvement in overall emissions management.

![](_page_31_Picture_10.jpeg)

# **EgyFoods Emissions and Production Trends Over the Years**

![](_page_32_Figure_2.jpeg)

Scope 1 Scope 2 Scope 3 --- Carbon intensity

![](_page_32_Figure_4.jpeg)

![](_page_32_Figure_5.jpeg)

Scope 1 Scope 2 Scope 3

![](_page_32_Picture_7.jpeg)

![](_page_33_Picture_2.jpeg)

Al-Dawleya is recognized as one of the largest industrial complexes in Egypt and the MENA region. In 2021, the facility achieved an impressive annual production volume of **190,240 tons,** representing a slight decline of **1.8%** from the previous year.

Since its establishment in 2009, this stateof-the-art manufacturing facility, spanning **53,425 m<sup>2</sup>**, has been a leader in producing and packaging fresh juices and beverages. It is home to renowned brands such as Juhayna Juice, Pure, Bekhero, and Oriental Beverages. El Dawleya operates continuously to maximize productivity, featuring full automation and cutting-edge technology that minimize waste generation. The facility proudly holds numerous global and local quality certifications, highlighting its unwavering commitment to excellence in all aspects of its operations.

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## Al-Dawleya Factory Total Emissions (mtC0,e)

![](_page_33_Figure_8.jpeg)

In 2023, Al-Dawleya reported total emissions of **21,607 mtCO<sub>2</sub>e**. This breakdown revealed that **59%** of emissions were classified as Scope 3, **30%** as Scope 2, and **11%** as Scope 1.

The primary contributor to Scope 3 emissions was purchased goods and services, which represented **78%** of Scope 3 emissions and **46%** of Al-Dawleya's total emissions.

Analyzing carbon intensity, there was a reduction of **2.13%** in 2023 compared to the 2021 baseyear, along with a more

![](_page_33_Picture_12.jpeg)

significant decline of **4.2%** from the previous year. In terms of absolute emissions, 2023 experienced a **3.7%** decrease compared to the 2021 base year, along with a substantial reduction of **7.4%** from 2022. These results indicate meaningful progress in emissions management.

The installation of PV panels, replaced the use of **30 MWh** of energy from the electricity grid, resulting in the avoidance of emissions, totaling **14.5 mtCO<sub>2</sub>e**.

![](_page_33_Picture_15.jpeg)

e 2 e 3

# Al-Dawleya Factory Emissions and Carbon Intensity Trends Over the Years

![](_page_34_Figure_3.jpeg)

# Al-Dawleya Emissions per Scope and Activity, 2023 (mtCO,e)

![](_page_34_Figure_5.jpeg)

![](_page_34_Picture_6.jpeg)

![](_page_34_Picture_9.jpeg)

# الله الله الله الله المعالم المحافظ المحاف

Founded in 1998, Juhayna's Al-Marwa factory has undergone significant upgrades and modernization, now equipped with cuttingedge global manufacturing technologies.

In 2023, Al-Marwa achieved an annual production volume of **36,422 tons**, representing a slight decrease of 1.4% from the previous year. This specialized facility focuses primarily on fruit processing, producing fruit concentrates and pulps for both internal use and export. A wide variety of fruits are processed here, including mango, guava, strawberry, peach, apricot, apple, and concentrated carrot, all handled with meticulous care under stringent quality control protocols.

Al-Marwa operates as a semi-automated plant in collaboration with the Modern Concentrates Factory to ensure seamless operations. The factory proudly holds various prestigious certifications, reflecting its dedication to high standards in food safety, environmental management, occupational health and safety, and compliance with kosher dietary requirements.

![](_page_35_Picture_6.jpeg)

# **Al-Marwa Factory Total Emissions** (mtC0\_e)

18,567 19%

In 2023, Al-Marwa reported total emissions of **18,567 mtCO**, e. This breakdown revealed that 42% of emissions were classified as Scope 1, 19% as Scope 2, and 39% as Scope 3.

The primary contributor to Scope 1 emissions was stationary combustion, which represented **41%** of Al-Marwa's total emissions, followed by purchased goods and services representing 25% of Al-Marwa's total emissions, and 64% of Scope 3 emissions.

![](_page_35_Figure_12.jpeg)

Analyzing carbon intensity, there was a reduction of 11.4% in 2023 compared to the 2021 baseline. However, it is a 34.8% increase from the previous year. In terms of absolute emissions, 2023 experienced a 3.7% decrease compared to the 2021 base year, along with a substantial reduction of 7.4% from 2022. These results indicate meaningful progress in emissions management.

![](_page_35_Picture_14.jpeg)
# **AI-Marwa Factory Emissions and Carbon Intensity Trends Over the Years**





# **Al-Marwa Emissions per Scope and Activity, 2023** (mtCO<sub>2</sub>e)



Scope 1 Scope 2 Scope 3



Scope 1 Scope 2 Scope 3 -Carbon intensity



To meet the rising demand for Juhayna products, we acquired the Al-Masreya factory in 2005. Equipped with advanced technologies, this facility specializes in producing top-tier dairy products. In 2023, Al-Masreya recorded an annual production volume of **307,758 tons**, though this reflected a **9%** drop from the previous year's total.

Importantly, Juhayna, through Al-Masreya, became the third company globally to implement the innovative TBA-Edge packaging technology, ensuring exceptional quality in milk products. The factory also boasts numerous certifications, underscoring its commitment to high standards and rigorous quality control.



In 2023, Al-Marwa reported total emissions of **25,196 mtCO<sub>2</sub>e**, with **63%** classified as Scope 3, **27%** as Scope 2, and **10%** as Scope 1.

Stationary combustion, the primary source of Scope 1 emissions, accounted for **23%** of the total, while purchased energy was the largest overall contributor, representing **29%** of Al-Marwa's emissions. Importantly, in Scope 3, most emissions stemmed from purchased goods and services, which made up **55%** of Scope 3 emissions and **26%** of total emissions. This highlights our focus on targeting key areas such as our supply chain and energy consumption.

Notably, carbon intensity has consistently decreased each year, with a **20.4%** decrease from the 2021 base year and a **10.4%** reduction compared to the previous year. These reductions reflect our intensified carbon mitigation activities and continued investment in more efficient, sustainable practices.



## Al-Masreya Factory Emissions and Carbon Intensity Trends Over the Years



\* In 2021 and 2022, Scope 2 emissions were recalculated after identifying an error in the reporting of chilled water consumption at the Al-Masreya Factory. Chilled water usage had been mistakenly double counted within the purchased electricity data for those years. This adjustment was necessary to correct our reported electricity consumption and ensure the accuracy of our Scope 2 emissions figures.





Scope 1 Scope 2 Scope 3











This year marks the first time we are including our Assiut factory in our reporting. The factory operates seasonally during Ramadan to meet the heightened demand for yogurt, and its inclusion ensures we capture the full scope of our operational boundaries.

In 2023, the Assiut factory, covering an area of **30,000 m<sup>2</sup>**, achieved an annual production volume of **1,080 tons**. During the reporting year, the facility recorded total emissions of **483 mtCo,e**, with 66%

classified as Scope 2, **20%** as Scope 1, and **14%** as Scope 3.

The sole source of Scope 1 emissions was stationary combustion. For Scope 3, fuel and energy-related activities (not included in Scope 1 or 2) accounted for **7%** of total emissions and **51%** of Scope 3 emissions at the Assiut facility.

In terms of carbon intensity, the factory reported a rate of **0.38 mtCO<sub>2</sub>e** per ton of product.

Assiut Factory Total Emissions  $(mtCO_2e)$ 





Scope 1Scope 2Scope 3



CARBON FOOTPRINT REPORT 2023

(mtCO<sub>2</sub>e) 350 319 300 250 200 150 96 100 35 50 16 10 0 100 Stationary Purchased Purchased Fuel- and energy Waste Employee combustion energy goods and related activities generated in commuting services (not included in operations scope 1 or scope







Scope 1 Scope 2 Scope 3





# MANUFACTURING EMISSIONS SUMMARY

	2021 (BY)	2023
Scope 1. Direct Emissions	18,973 mtCO <sub>2</sub> e	19,370mtC0 <sub>2</sub> e
Stationary combustion Fugitive emissions	17,515 1,458	18,775 596
Scope 2. Indirect Emissions	25,807* mtCO <sub>2</sub> e	25,903 mtCO <sub>2</sub> e
Purchased Electricity	25,807	25,903
<b>Total Scope 1 &amp; 2 Emissions</b>	2021 44,780 mtC0 <sub>2</sub> e	2022 45,273 mtC0 <sub>2</sub> e
Scope 3. Indirect Emissions	49,658 mtC0_e	51,396 mtCO <sub>2</sub> e
		2
Category 1: Purchased goods and service Category 2: Capital goods Category 3: Fuel- and energy related activities (not included in scope 1 or sco 2) Category 5: Waste generated in operatio Category 7: Employee commuting + WTT	es 39,697 - 2,961 pe ns 820 6,181	36,445 1,134 4,120 955 8,742
Category 1: Purchased goods and service Category 2: Capital goods Category 3: Fuel- and energy related activities (not included in scope 1 or sco 2) Category 5: Waste generated in operatio Category 7: Employee commuting + WTT	es 39,697 - 2,961 pe ns 820 6,181 2021 94,439 mtC0 <sub>2</sub> e	36,445 1,134 4,120 955 8,742 2022 96,669 mtCO <sub>2</sub> e
Category 1: Purchased goods and service Category 2: Capital goods Category 3: Fuel- and energy related activities (not included in scope 1 or sco 2) Category 5: Waste generated in operatio Category 7: Employee commuting + WTT	es 39,697 2,961 pe ns 820 6,181 2021 94,439 mtC0 <sub>2</sub> e	36,445 1,134 4,120 955 8,742 2022 96,669 mtC0 <sub>2</sub> e

\* In 2021 and 2022, Scope 2 emissions were recalculated after identifying an error in the reporting of chilled water consumption at the Al-Masreya Factory. Chilled water usage had been mistakenly double counted within the purchased electricity data for those years. This adjustment was necessary to correct our reported electricity consumption and ensure the accuracy of our Scope 2 emissions figures.

Purchased materials include wood and metals, paper and board, plastics, and consumables such as ink cartridges, gloves, uniforms etc. In 2022, packaging emissions constituted approximately **21%** of our total manufacturing emissions, and a significant **40%** of our



Scope 3 emissions. Meanwhile, our Scope 1 emissions accounted for around **23%** of the total, and Scope 2 emissions made up roughly **24%**. Scope 3 emissions represented the largest share of our total manufacturing emissions, comprising about **53%**.







Scope 1 Scope 2 Scope 3

### **Manufacturing Absolute Emissions and Carbon Intensities**



# എന്ന MANUFACTURING EMISSIONS SUMMARY

In 2021, Juhayna's total manufacturing emissions amounted to **94,440 mtCO**<sub>2</sub>e. The following year, emissions increased to **101,809 mtCO**<sub>2</sub>e, reflecting a **7.8%** rise from the previous year. In 2023, however, total emissions decreased to **96,669 mtCO**<sub>2</sub>e, indicating a **2.4% increase** over the 2021 baseline while also representing a **5.1%** reduction from the peak emissions recorded in 2022.

Analyzing Scope 1 emissions, which were **18,974 mtCO\_e** in 2021, a slight increase occurred in 2022, reaching **19,401 mtCO\_e**—a rise of **2.2%**. By 2023, Scope 1 emissions slightly declined to **19,371 mtCO\_e**, which is just **0.2%** lower than the previous year. Although this reduction indicates some improvement in direct emissions management, levels remain **2.1%** higher than the 2021 baseline.

For Scope 2 emissions, there was a marginal increase to **25,903 mtCO<sub>2</sub>e** in 2023, representing a **0.4% rise** compared to 2021. This stability suggests effective

management of energy-related indirect emissions throughout the reporting period.

Scope 3 emissions also saw an increase, rising to **51,395 mtCO<sub>2</sub>e**, which marks a **3.5% rise** from the base year. While these emissions remain above 2021 levels, the rate of increase is lower than in previous years, indicating progress in managing indirect emissions effectively.

Between 2021 and 2023, Juhayna experienced fluctuations in carbon intensity. Starting at **0.071 mtCO<sub>2</sub>e** per ton in 2021, the intensity improved to **0.065 mtCO<sub>2</sub>e per ton** in 2022, signifying an **8.5% decrease** in emissions relative to production. However, in 2023, carbon intensity rose again to **0.072 mtCO<sub>2</sub>e per ton**, which is a **10.8% increase** compared to 2022 and reflects a **1.4%** rise from 2021 levels. This variation underscores the ongoing need for Juhayna to enhance sustainability practices and improve operational efficiencies in its manufacturing processes.

# Manufacturing Emissions and Carbon Intensity Trends Over the Years



\* In 2021 and 2022, Scope 2 emissions were recalculated after identifying an error in the reporting of chilled water consumption at the Al-Masreya Factory. Chilled water usage had been mistakenly double counted within the purchased electricity data for those years. This adjustment was necessary to correct our reported electricity consumption and ensure the accuracy of our Scope 2 emissions figures.





# DISTRIBUTION CENTERS

Juhayna's commercial division, TIBA, is the cornerstone of our distribution network and a key element of our vertical integration strategy. TIBA operates one of the largest distribution fleets in the Egyptian food and beverage sector, with approximately **1,000 vehicles** capable of transporting both refrigerated and non-refrigerated products across the country. Our extensive distribution network includes **28** strategically positioned centers, enabling us to efficiently serve an impressive **136,000** retail outlets nationwide.



mtCO,e

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# **DISTRIBUTION EMISSIONS**

	2021 (BY)	2023
Scope 1. Direct Emissions	<b>16,290 mtCO</b> <sub>2</sub> e	<b>21,021 mtC0<sub>2</sub>e</b>
Stationary Combustion Mobile Combustion (Vans) Distribution Fleet (Factories to Tiba) Distribution Fleet (Tiba to Retail) Fugitive Emissions	88 44 4,027 11,667* 465	87 - 9,357 11,534 43

Scope 2. Indirect Emissions	2,785 mtCO <sub>2</sub> e	2,882 mtC0 <sub>2</sub> e
Purchased Electricity	2,785	2,882
Total Scope 1 & 2 Emissions	2021 19,075	2023 <b>23,092</b>

mtCO<sub>2</sub>e

Scope 3. Indirect Emissions	<b>12,248 mtCO<sub>2</sub>e</b>	18,624 mtCO <sub>2</sub> e	
Category 1: Purchased Goods and Services Category 3: Fuel- and energy related activities (not included in scope 1 or scope 2)	73 3,673	23 5,119	
Category 5: Waste generated in operations Category 7: Employee commuting Category 4&9: Up/Downstream transportation and distribution & WTT	53 8,449 	44 8,824 4,615	

Total Scope 1, 2 & 3 Emissions



In previous reporting years, transportation from our factories to Tiba was included in the factories' emissions calculations. However, since the same fleet is used for both purposes and Tiba serves as Juhayna's commercial arm and primary distribution network, the entire distribution fleet, including trips to and from Tiba, is now reported under distribution in Scope 1 (mobile combustion). This adjustment provides a more accurate representation of our emissions. Exports are accounted for under downstream transportation and distribution in Scope 3, primarily through ocean routes with some land transport.

The distribution fleet operating from Tiba to retail outlets now represents the largest share of emissions, accounting for **30%** of total distribution emissions and **55%** of total Scope 1 distribution emissions.











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# DISTRIBUTION EMISSIONS SUMMARY YOY

2021 and 2023. Between total emissions from Juhayna's warehouses rose significantly, reflecting increased direct and indirect impacts. In 2021, the base year total emissions were 31,323 mtCO\_e. Emissions then rose by 9.6% in 2022, reaching 34,339 mtCO\_e. By 2023, total emissions had surged to 42,527 mtCO,e, indicating a 23.8% increase from 2022 and a cumulative 35.6% rise compared to the 2021 base year. This trend underscores the need for more comprehensive emissions reduction strategies across warehouse operations.

For Scope 1 emissions—direct emissions from fuel use in warehouse operationsthe values show a sharp increase over the three years. Starting at 16,290 mtCO\_e in 2021, emissions rose to 17,869 mtCO\_e in 2022 (an increase of 9.7%) and further to 21,021 mtCO\_e in 2023, marking a 17.9% increase from 2022 and a 29.5% increase from the base year.

Scope 2 emissions, representing electricity-related indirect emissions, showed a smaller fluctuation. Emissions were 2,785 mtCO\_e in 2021 and decreased slightly to 2,696 mtCO\_e

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in 2022, reflecting a 3.2% reduction. However, in 2023, emissions rose to 2,882 mtCO\_e, a 6.9% increase from the base year.

In Scope 3 emissions, which cover supply chain-related indirect emissions, the increase was particularly pronounced. Starting at 12,248 mtCO\_e in 2021, Scope 3 emissions increased to 12,774 mtCO,e in 2022 (a 4.3% rise) and then jumped sharply to 18,624 mtCO\_e in 2023. This represents a **46.1% increase** over 2022 and a 52.1% increase from the 2021 base year. This surge indicates growing impacts from supply chain activities associated with warehouse operations, highlighting the need for emissions reductions in logistics and supplier engagement.

In Juhayna's warehouse operations, carbon intensity saw a significant rise from 0.030 mtCO\_e per ton in both 2021 and 2022 to 0.038 mtCO2e per ton in 2023, marking a 26.7% increase over the baseline. This trend indicates a growing intensity of emissions relative to output, emphasizing the need for focused efforts on emission reduction across all scopes in warehouse operations.

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## **Distribution Emissions and Carbon Intensity Trends Over** the Years







HEADO	QUARTERS	
	2021 (BY)	2023
Scope 1. Direct Emissions	234 mtCO <sub>2</sub> e	209 mtCO <sub>2</sub> e
Mobile Combustion	234	209
Scope 2. Indirect Emissions	101 mtCO <sub>2</sub> e	116 mtCO <sub>2</sub> e
Purchased Electricity	101	116
<b>Total Scope 1 &amp; 2 Emissions</b>	2021 335 mtC0 <sub>2</sub> e	2023 325 mtC0 <sub>2</sub> e
Scope 3. Indirect Emissions	482 mtCO <sub>2</sub> e	577 mtC0 <sub>2</sub> e
Category 1: Purchased goods and servic Category 3: Fuel and Energy-related activities	ces 4 59	5 61
(not included in Scope 1 and 2) Category 5: Waste generated in operation Category 6: Business travel Category 7: Employee commuting + WTT	ons 7 - 412	8 25 479

817

mtC0,e

902

mtC0,e

Total Scope 1, 2 & 3 Emissions

Emissions from Juhayna's headquarters account for only **0.02%** of the company's total emissions, primarily due to the lower energy demands of office activities. In contrast, factories, and dairy farms, with their more energy-intensive operations, contribute significantly more to overall emissions. This is typical across industries, particularly in the fast-moving consumer goods (FMCG) sector, where production processes far outweigh the emissions generated by administrative functions. Given this, it's understandable that fuel combustion, whether categorized under Scope 1 or Scope 3, comprises 76% of HQ emissions. GOOD -----horning 





Scope 1 Scope 2 Scope 3

# Headquarters Total Emissions, 2023 (mtCO<sub>2</sub>e)





CARBON FOOTPRINT REPORT 2023

### HEADQUARTERS EMISSIONS SUMMARY YOY

In Juhayna's headquarters, total emissions demonstrated fluctuations across the reporting years. In 2021, headquarters emissions totaled 817 mtCO,e, establishing a baseline for comparison. By 2022, total emissions increased to 1,259 mtCO,e, marking a 54% rise primarily due to Scope 3 emissions, which saw a significant spike. Scope 3 emissions in headquarters accounted for the largest changes, beginning at **482 mtCO,e** in 2021 and rising sharply to 931 mtCO,e in





2022-a 93% increase. By 2023, Scope 3 emissions dropped to 577 mtCO,e, still 19.7% above the 2021 baseyear but reflecting a significant improvement from the previous year.

In 2023, total emissions dropped to 902 mtCO,e, representing a 10.4% increase over the 2021 base year but a 28.3% decrease from the 2022 peak, indicating improved emission management.

### **Headquarters Emissions and Carbon Intensity Trends Over** the Years





In 2022, Juhayna reported total emissions of 982,513 mtCO,e, marking a 4.3% reduction compared to the 2021 base year. Scope 1 emissions saw an increase of 10%, while Scope 2 emissions rose slightly by 0.7%. In contrast, Scope 3 emissions decreased by 6%. In terms of biogenic carbon, the trees planted at Farafra Farm sequestered 1,263 mtCO\_e. Since the land-use change for our farms is calculated only once, it was not included in this year's biogenic carbon reporting.



To further reduce dependence on nonrenewable energy sources, photovoltaic (PV) panels were installed to replace energy from diesel generators at Esseila Farm and from the electrical grid at El-Dawleya Factory. At Esseila Farm, these panels offset **509 mtCO\_e** through the generation of 1,292,030 kWh of energy. At El-Dawleya Factory, the PV panels contributed to an offset of 15 mtCO,e with the production of 29,638 kWh of energy. Both biogenic carbon uptake and the reduced emissions resulting from the installation of the PV panels are presented separately, as they do not fall under any of the three Scopes in accordance with GHG Protocol guidelines.

CARBON FOOTPRINT REPORT 2023

SCOPE 1 – DIRECT EMISSIONS (mtCO2e)			2021 BY	2023	Share (%)	Percentage
Stationary	On-site diesel fu	iel burning	14,375	10,687	1%	
combustion	On-site natural	gas consumption	17,603	18,765	2%	
Mobile	Owned vehicles	diesel fuel burning	16,021	23,086	2%	
combustion	Owned vehicles	petrol fuel burning	-	146	0.01%	
Fugitive emissions	Refrigerants lea	kage	1,923	639	0.07%	10%
Livestock and	Fertilizers		1,137*	966	0.10%	
fertilizers	Livestock and m	anure management	41,030	47,188	5%	
Total Scope 1 (m	tCO2e)		92,089	101,477		
SCOPE 2 - INDIR	ECT EMISSIONS (	mtCO2e)	2021 BY	2023	Share (%)	Scope percentage
Purchased energy	Purchased elect (Market Based)	ricity	28,693	28,900	3%	3%
Total Scope 2 (m	tCO2e)		28,693	28,900		
Total Scope 1 & 2	emissions (mtCC	Det)	120,782	130,377		
Scope 1 & 2 carb	on intensity		12.7			
(mtCO2e/Mil EG	P Revenue)		13.7	0.1		
Scope 1 & 2 carb	on intensity production1		0.19	0.21		
(inconcion or )	, concerning		1 7000 J			Scope
SCOPE 3 – INDIR	ECT EMISSIONS (	mtCO2e)	2021 BY	2023	Share (%)	percentage
		Water Use	510	601	0.1%	
	Durchasod	Raw Food items: Production	-	10,473	1.1%	
Category 1	goods and	Packaging	39,272	24,584	2.5%	
eategery i	services	Farming goods	-	15,973	1.6%	
		Consumables	-	819	0.1%	
	0.1.1.1	Non-Owned Farms	835,786	762,165	77.6%	
Category 2	Capital goods	Capital Goods	-	1,522	0.2%	
		Losses	-	1,246	0.1%	
	Fuel and	On-site diesel fuel burning	6,316	2,508	0.3%	
	energy-related	On-site natural gas		3.075		
Category 3	activities (not	consumption		0,070	0.3%	
	Scope 1 and 2)	Owned vehicles diesel fuel burning	3,728	5,440	0.6%	
		Owned vehicles petrol fuel		70		
		burning		50	0.004%	87%
Catogory	Upstream	Lipstroom	7000	1. 270		
Category 4	& distribution	Opstream	5,900	4,270	0.4%	
Cohomers	Waste	Wastewater treatment	839	987	0.1%	
Category 5	operations	Solid waste disposal	42	20	0.0%	
0-1	Durin and the set	Air Travel + (WTT)	-	22	0.0%	
Category 6	Business travel	Hotel Stays	-	3	0.0%	
Category 7	Employee commuting	Employee commuting +WTT	15,041	18,045	1.8%	
	Downstream transportation					
Category 9	and distribution 8	Exports	÷	337	0.03%	
	WTT					
Total Scope 3 (m	ntCO2e)		905,441	852,136		
Total Scons 1 2	The second second second second		1026 221	000 517		

SCOPE 1 – DIRECT EMISSIONS (mtCO2e)		2021 BY	2023	Share (%)	Percentage	
Stationary	On-site diesel fu	el burning	14,375	10,687	1%	
combustion	On-site natural	gas consumption	17,603	18,765	2%	
Mobile	Owned vehicles	diesel fuel burning	16,021	23,086	2%	
combustion	Owned vehicles	petrol fuel burning	-	146	0.01%	
Fugitive emissions	Refrigerants lea	kage	1,923	639	0.07%	10%
Livestock and	Fertilizers		1,137*	966	0.10%	
fertilizers	Livestock and m	anure management	41,030	47,188	5%	
Total Scope 1 (m	ntCO <sub>2</sub> e)		92,089	101,477		
SCOPE 2 - INDIR	ECT EMISSIONS (	mtCO2e)	2021 BY	2023	Share (%)	Scope percentage
Purchased	Purchased elect	ricity	28 693	28 900	3%	
energy	(Market Based)		20,055	20,500	3,0	3%
Total Scope 2 (m	tCO <sub>2</sub> e)		28,693	28,900		
Total Scope 1 & 2	emissions (mtCC	λ₂e)	120,782	130,377		
Scope 1 & 2 carb	on intensity		13.7	8.1		
Scope 1 & 2 carb	on intensity		0.19	0.21		
(mtCO2e/ton of	production)		820	0.000		Sector
SCOPE 3 – INDIR	ECT EMISSIONS (	mtCO2e)	2021 BY	2023	Share (%)	scope percentage
		Water Use	510	601	0.1%	
		Raw Food items: Production	-	10,473	1.1%	
Catagony		Packaging	39,272	24,584	2.5%	
Category	goous anu	Farming goods	-	15,973	1.6%	
	501 11005	Consumables	-	819	0.1%	
		Non-Owned Farms	835,786	762,165	77.6%	
Category 2	Capital goods	Capital Goods	-	1,522	0.2%	
		Transmission & Distribution Losses	-	1,246	0.1%	
	Fuel and	On-site diesel fuel burning	6,316	2,508	0.3%	
Category 3	energy-related activities (not	On-site natural gas consumption	-	3,075	0.3%	
	included in Scope 1 and 2)	Owned vehicles diesel fuel burning	3,728	5,440	0.6%	
		Owned vehicles petrol fuel burning	-	38	0.004%	87%
Category 4	Upstream transportation & distribution	Upstream	3,908	4,278	0.4%	
Category 5	Waste	Wastewater treatment	839	987	0.1%	
category o	operations	Solid waste disposal	42	20	0.0%	
Category 6	Business travel	Air Travel + (WTT)	-	22	0.0%	
Sategory o		Hotel Stays	-	3	0.0%	
Category 7	Employee commuting	Employee commuting +WTT	15,041	18,045	1.8%	
Category 9	Downstream transportation and distribution & WTT	Exports	-	337	0.03%	
Total Scope 3 (n	ntCO2e)		905,441	852,136		
T-1-1 C 1 0		(CO ~)	1 0 26 227	000 517	1	

**REDUCED EMISSIONS PV** Panels

### **BIOGENIC CARBON Planted trees**

\* Scope 1 emissions have been recalculated following a revision of the fertilizer quantities reported for the Farafra Farm in 2021 and 2022, leading to necessary adjustments in our emissions calculations. The updated emissions for Farafra now stand at 6,846 mtCO<sub>2</sub>e for 2021 and 8,245 mtCO<sub>2</sub>e for 2022.

579	442	
180	1,263	



The farming sector constitutes the largest share of emissions at **86%**, primarily categorized as Scope 3 due to the involvement of non-owned farms. Following this, the manufacturing sector contributes **10%** of total emissions, with Scope 3 emissions again being the most prominent. Lastly, the distribution sector exhibits the highest Scope **1** emissions, mainly resulting from the emissions associated with Juhayna's owned fleet under Tiba, the company's distribution arm.

SECTOR	EMISSIONS 2021 BY (mtCO <sub>2</sub> e)	EMISSIONS 2023 (mtCO <sub>2</sub> e)	SHARE (%)
FARMING	898 305	842.416	85.7%
MANUFACTURING	94,440	96,669	9.8%
DISTRIBUTION	31,323	42,526	4.3%
HQ	817	902	0.1%
TOTAL EMISSION	IS 1,024,885	982,513	100%



# SCOPE 1

On-site diesel fuel burning	10,687
On-site natural gas consumption	18,765
Owned vehicles diesel fuel burning	23,086
Owned vehicles petrol fuel burning	146
Refrigerants leakage	639
Fertilizers	966
Livestock and manure management	47,188

**SCOPE 2** 

Purchased Electricity 📔 28,900

SCOPE 3	Purchased goods and services	814
	Capital goods	1,522
	Fuel and energy-related activities (not included in Scope 1 and 2)	12,307
	Upstream transportation & distribution	4,278
	Waste generated in operations	1,007
		25
	Employee commuting	18,045
	Downstream transportation and distribution & WTT	337





# performance evaluation

10



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# JUHAYNA'S EMISSIONS YOY

	ABSOLUTE EMISSIONS (mtCO <sub>2</sub> e)			
ORGANIZATIONAL BOUNDARIES	2021 BY	2022	2023	INDICATOR
OWNED FARMS	64,995*	62,953*	80,251	23.5% Increase
OUTSOURCED LOCAL FARMS	833,310	893,019	762,165	8.5% Decrease
FACTORIES	94,440	101,809	96,669	2.4% Increase
DISTRIBUTION CENTRES	31,323	33,339	42,526	35.8% Increase
HEADQUARTERS	817	1,259	902	10.4% Increase
	1,024,885*	1,092,378*	982,513	4.1% Decrease

\* Emissions for Farafra Farm were recalculated for 2021 and 2022 due to an error in reporting fertilizer quantities, requiring adjustments to our emissions calculations. The revised emissions for 2021 are 6,846 mtCO<sub>2</sub>e, and for 2022, they are 8,245 mtCO<sub>2</sub>e.

In 2023, Juhayna reported total emissions of 982,513 mtCO\_e, marking a 4.1% reduction compared to the 2021 base year, but a higher decrease of 10.1% compared to the previous year. Compared to the base year, Scope 1 emissions saw an increase of 10%, while Scope 2 emissions rose slightly by 0.7%. In contrast, Scope 3 emissions decreased by 6%.

In terms of business lines, the farming sector represents the highest contributor to GHG emissions in Juhayna, at around 86% in 2023 and 88% in both preceding years. The

manufacturing sector follows at around 10% across all years. However, for the distribution sector, it represents 3% of total emissions in the 2021 base year and 2022, and higher in 2023 with 4% of total emissions.

Despite a 4% decline in total absolute emissions, the carbon emissions intensity per unit of production has increased by 10.5%. This rise suggests that while overall emissions are dropping, the environmental impact per unit of product output is becoming more concentrated.

### **YOY Absolute Emissions and Carbon Intensity**



### **YOY Absolute Emissions by Sector**





# **FACTORIES Juhayna Factories Production (tons)**



**OUTPUT PRODUCTION** 

FARMS

**Juhayna Milk Production (tons)** 

	MILK	PRODUCTION (to	ns)	
ORGANIZATIONAL BOUNDARIES	2021 BY	2022	2023	INDICATOR
ENMAA FARM NON-OWNED FARMS	42,509 232,534	46,982 250,674	47,573 216,114	12% Increase 7% Decrease
TOTAL PRODUCTION	275,043	297,656	263,686	4% Decrease

At Juhayna, we are deeply committed to both our own farms and the local farms we work with, ensuring the well-being of our cows and maintaining the highest milk quality-the essential foundation of our dairy products. Our total production spans a wide range of products, including milk, yogurt, and juices. Enmaa Farms have

shown a steady increase in production, with a 12% rise from the base year and a 1.3% increase over the previous year. Production from our own farms rose compared to the base year in 2022; however, by 2023, it had declined to 7% below the base year level and was 14% lower than the prior year, highlighting an area for renewed focus.



### JUHAYNA F **ORGANIZATIONAL** 2021 BY **BOUNDARIES** 113,219 EGYFOODS 192,161 AL-DAWLEYA AL-MARWA 26,654 296,132 AL-MASREYA ASSIUT \_ TOTAL 628.166

In 2023, Juhayna recorded a total production volume of 631,145 tons, reflecting a 0.5% increase over the 2021 base year but a 7% decrease compared to the previous year. When compared to the 2021 base year, EgyFoods was the only factory with a



96,132				
338,086				
307,758				
		628,166	0.071	
		630,065		
- 2022 - 20	77			
2022 202	23			
RODUCTION (	tons)			
2022	2022	INDI	CATOR	
2022	2023		CAIOR	
	05.045		-	
111,363	95,645	15.5%	Decrease	
193,698	190,240	1%	Decrease	
36,924	36,422	36.6%	Increase	
338,086	307,758	3.93%	increase	
_	1,080	-	-	
680,071	631,145	<b>U.4</b> 7%	Increase	

significant drop in production, decreasing by 15.5%, while Al-Dawleya recorded a slight decline of 1%. Al-Marwa and Al-Masrya, however, both saw production growth, with Al-Marwa leading the factories with a substantial 37% increase.

# **CARBON INTENSITY**

Carbon intensity has made notable strides in both financial and operational metrics. Emissions relative to revenue decreased by **41.6%**, while emissions per EBIT saw a similar improvement with a **40.5%** reduction. These figures reflect Juhayna's success in enhancing the environmental efficiency of its financial performance. However, the operational side tells a different story. Despite a **4.1%** decline in total absolute emissions, the carbon emissions intensity per unit of production has increased by **10.5%**. This increase indicates that while overall emissions are decreasing, the environmental impact per unit of product output is becoming more concentrated, signaling a need for continued focus on enhancing operational efficiency.

# Juhayna's Carbon Emissions Intensity 2023 (Scope 1 & 2 emissions)

		2021 (BY)	2022	2023	INDICATOR
EMISSIONS INTENSITY* (mtCO <sub>2</sub> e/M.EGP)	REVENUE EBIT	13.8 98.6	10.6 85.3	8.1 58.7	- <b>41.6%</b> - <b>40.5%</b>
ABSOLUTE EMISSIONS (mtCO <sub>2</sub> e)	Scope 1 Scope 2 Scope 1+2 Scope 3 Total	93,226 28,693 121,919 902,966 1,024,885	92,943 27,772 120,715 971,663 1,092,378	101,478 28,900 130,377 852,135 982,513	+8.9% -0.72% +6.94% -5.63% -4.13%
EMISSIONS INTENSITY* (mtCO <sub>2</sub> e/ton of product)	Emissions intensity	0.19	0.18	0.21	+ <b>10.5</b> %
	* Scope 1 and 2	2 emissions only			

# **REDUCTION TARGETS**

Aligned with our strong commitment to global climate action and mitigating climate change, Juhayna has set ambitious reduction targets to be achieved over a nine-year period from 2021 to 2030. Throughout this period, we will rigorously monitor, report, and assess our progress, maintaining a focused pursuit of these critical objectives.

Our reduction targets are designed to ensure that Juhayna's activities contribute to limiting global temperature rise to no more than



1.5°C, in line with the Paris Agreement's objectives. Specifically, Juhayna is committed to achieving a **42%** reduction in Scope 1 and 2 emissions by 2030.

As of 2023, Juhayna's total absolute Scope 1 and 2 emissions have increased by **8%** compared to the 2021 baseline. This underscores the significant work that remains ahead, and we have developed plans that will support our progress in the upcoming reporting years.

# Absolute Emissions Reduction Target

100,000

90,000 80,000 70,000 60,000

50,000 40,000

30,000

20,000 10,000 0



	Base Year 2021	Target Year 2030	Reporting Year 2023	Target Reduction %	Status %
Scope 1 (mtCO <sub>2</sub> e)	93,226	54,071	101,478	42%	+8.9% increase compared to 2021
Scope 2 (mtCO <sub>2</sub> e)	28,693	16,642	28,900	42%	+0.72% increase compared to 2021
Scope 1+2 (mtCO <sub>2</sub> e)	121,919	70,713	130,378	<b>42</b> %	+6.9% increase compared to 2021



# BENCHMARKING

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CARBON FOOTPRINT REPORT 2023

### CLIMATE CHANGE QUESTIONNAIRE 2023 DISCLOSURE CYCLE

In the 2023 disclosure cycle, Juhayna maintained a "C" score in the climate change questionnaire, consistent with its score from 2022. This rating places Juhayna in the **awareness band**, indicating a commitment to coordinated action on climate issues. However, Juhayna's score is below the Africa regional average of Band the Food & Beverage Processing sector average of B-.

The CDP Corporate Scorecard offers a comprehensive assessment of Juhayna's

environmental performance, benchmarking it against peers in the industry. This evaluation provides crucial insights that help Juhayna understand its current standing and pinpoint areas for improvement to enhance its rating.

Within the Food & Beverage Processing activity group, Juhayna ranked in the top 29% of companies classified in the awareness band in 2023, reflecting its proactive approach to environmental challenges despite room for progress.





CARBON FOOTPRINT REPORT 2023

### WATER SECURITY QUESTIONNAIRE 2023 DISCLOSURE CYCLE

In the 2023 disclosure cycle, Juhayna received a **"D"** score in the water security questionnaire, matching its score from 2022. This rating positions Juhayna in the **disclosure band**, indicating a level of transparency regarding water-related issues. However, it is important to note that this score **falls short** of both the Africa regional average of C and the Food & Beverage Processing sector average of C.

The CDP Corporate Scorecard delivers a thorough evaluation of Juhayna's

environmental performance, providing a benchmark against industry peers. This assessment offers valuable insights, enabling Juhayna to better understand its current position and identify specific areas for improvement to elevate its score.

Within the Food & Beverage Processing activity group, Juhayna ranked in the top **15%** of companies in the disclosure band in 2023, showcasing its proactive stance on environmental challenges, even as there remains potential for further advancement.







# INTERNAL BENCHMARKING

Besides assessing our business' performance externally, we also strive to track and improve our performance internally. Therefore, an internal benchmarking is conducted, considering Scope 1 and 2 emissions of our main sectors: A) farming, B) manufacturing, and C) distribution.



mtCO<sub>2</sub>e

The intensity metrics of the farms include only Scope 1 emissions. Both of Juhayna's owned farms operate autonomously, disconnected from the grid, and rely on diesel generators for electricity generation. Notably, Al-Esseila Farm has an integrated photovoltaic (PV) systemm thereby substituting a portion of fossil

respectively.

**On-Site Diesel Fuel Consumption Emissions (mtCO,e)** 



At Esseila Farm, total emissions from on-site diesel fuel consumption reached 6,824 mtCO,e, peaking in July with 821 mtCO,e. In comparison, Farafra Farm emitted a total of 3,767 mtCO,e, with November seeing the lowest emissions at just 7 mtCO,e.

fuel consumption with renewable energy sources. Consequently, Juhayna's owned farms register no Scope 2 emissions. The intensity metrics for Esseila and Farafra farms were established with reference to tonnage of milk produced and crop area,



FARM	ON-SITE DIESEL	
DIRECT	EMISSIONS	INTENS
ESSEILA	143	2
DIRECT EMI	SSIONS INTI	ENSITY
AL-FARAFRA	749	

The trend in emissions intensity for carbon emissions per ton of milk was tracked over both years. In 2021, the lowest recorded value was **10.6 kgCO<sub>2</sub>e per ton of milk**, while in 2023, it decreased to 8.3 kgCO<sub>2</sub>e per ton of milk. This reflects a notable 22% reduction in the lowest emissions intensity values.

LOWEST ON-SITE	DIESEL FUEL CON ACHIEVED DURI	ISUM ING 2
	UNIT	202
ESSEILA FARM	kgCO <sub>2</sub> e/ton of milk	1



STOCK GEMENT	FERTILIZERS	TOTAL SCOPE 1
SITY (kgC(	D <sub>2</sub> e/ton of milk)	
498	-	1,178
′ (mtCO <sub>2</sub> e/	crop area in sq.	km)
-	192	963



At Farafra Farm, the trend in emissions intensity for carbon emissions per square kilometer of crop area was monitored over both years. In 2023, there was a slight increase of **2.5%** compared to the baseline year of 2021.

**Farafra Farm on-site diesel fuel consumption emissions** 





B MANUFACTURING

Scope 1 and 2 emissions are factored into all carbon intensity metrics, expressed in mtCO2e per ton of output production. Each factory's lowest emissions values for the year, based on electricity consumption and natural gas use, have been identified.

ELECTRICITY



EgyFoods recorded the highest electricity emissions among all factories, totaling **8,231 mtCO<sub>2</sub>e**, making it a significant contributor to Juhayna's overall emissions profile. Following closely are Al-Masreya with **7,312 mtCO<sub>2</sub>e**, Al-Dawleya with **6,342 mtCO<sub>2</sub>e** and Al-Marwa with **3,609 mtCO<sub>2</sub>e**, while Assiut registered the lowest emissions at just **319 mtCO<sub>2</sub>e**. These benchmarks serve as targets for our manufacturing processes; if we can consistently achieve these minimum levels, we can significantly improve our carbon footprint and reduce overall emissions.

Compared to the baseline year, all factories, except for EgyFoods, showed a reduction in their lowest electricity emissions intensity values. In contrast, EgyFoods experienced an increase of **18%**. Overall, while progress has been made in reducing electricity emissions intensity across most factories, EgyFoods presents an opportunity for targeted interventions to enhance its sustainability performance.

LOWEST ELECTRICITY EMISSIONS INTENSITY VALUES Achieved During 2021 (By) and 2023				
	UNIT	2021 (BY)	2023	INDICATOR
EGYFOODS AL-DAWLEYA AL-MARWA	kgCO <sub>2</sub> e/ton product output	5.00 2.00 3.90	5.90 1.30 3.00	<ul><li>18% increase</li><li>35% decrease</li><li>23% decrease</li></ul>

### **Comparison of Lowest Purchased Electricity Consumption Emissions**







0.002





Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec ----2021 (BY) -----2023

### **NATURAL GAS**

Al-Marwa factory is the largest consumer of natural gas between Juhayna's four factories, followed by Al-Masreya.



Juhayna's factories have experienced a significant decrease in natural gas emissions intensity in 2023 compared to the 2021 figures, except for Al-Masreya, which saw a 20% increase. The reductions

LOWEST EMISSIONS INTENSITY VALUES ACHIEVED DURING 2021 (BY) AND 2023				
	UNIT	2021 (BY)	2023	INDICATOR
EGYFOODS AL-DAWLEYA AL-MARWA AL-MASREYA	kgCO <sub>2</sub> e/ton product output	2.30 0.90 7.00 1.00	2.20 0.20 4.00 1.20	4.35% decrease 77.8% decrease 42.9% decrease 20% increase





vary across facilities, ranging from 4.4% to 77.8%, as detailed in the table below, with Al-Dawleya achieving the most substantial decrease.





Al-Dawleya natural gas consumption emissions intensity
























# **Scope 1+2 Carbon intensity**

Juhayna's factories generally show progress in emission intensity reduction per ton of product output since 2021. Al-Marwa and Al-Masreya achieved notable reductions, with decreases of 10.6% and 10.4%, respectively, reflecting improved efficiency and emissions management. Al-Dawleya saw a slight improvement of 2.13%, while Egyfoods experienced an 11.2% increase in emissions intensity, suggesting a need for focused reduction strategies. The newly reported data for Assiut in 2023 provides a baseline for further optimization.

EMISSIONS I	INTENSITY VALUES	ACHIEVED D	URING 202	21 BY AND 2023
	UNIT	2021 (BY)	2023	INDICATOR
EGYFOODS		107	119	11.2% increase
AL-DAWLEYA AL-MARWA	kgCO <sub>2</sub> e/ton	349	46 312	2.13% decrease 10.6% decrease
AL-MASREYA ASSIUT	product output	48	43 384	10.4% decrease

# **Comparison of Scope 1 & 2 Carbon Intensity**





DISTRIBUTION

Similar to the farms and factories, the lowest values achieved in 2021 and 2023 have been identified for natural gas usage, electricity consumption, and fuel consumption in downstream transportation. Carbon intensity metrics for these areas account for Scope 1 and 2 emissions.



Electricity consumption across distribution centers resulted in a total of 2,882 mtCO,e, with August recording the peak emissions at **339 mtCO**, e. Comparing the lowest monthly values between the base year and 2023 shows a slight yet positive reduction of 0.78%, signaling steady progress in emissions efficiency.





## **NATURAL GAS**





Juhayna's TIBA distribution centers achieved a modest 1.14% reduction in natural gas consumption. Emissions intensity per ton of product remained consistent year-over-year at 0.14 kgCO,e per ton. The peak natural gas emission intensity for 2023 was recorded in September.



# **SCOPE 1+2 CARBON INTENSITY**

In 2023, distribution centers recorded a modest 0.7% reduction in overall Scope 1 and 2 emissions intensity compared to the 2021 baseline, with a notable **20%** decrease relative to the previous year.

EMISSIONS I	NTENSITY VALUES	ACHIEVED D	URING 202	21 (BY) AND 2023
	UNIT	2021 (BY)	2023	INDICATOR
SCOPE 1 & 2	kgCO <sub>2</sub> e/ton product output	30.4	30.2	0.7% decrease





0.00 Jan Dec Feb May Jun Sep Oct Nov -2021 (BY) -2023

In 2023, emissions from Juhayna's owned fleet reached 20,891 mtCO,e, marking a 33% increase from the 2021 baseline. Starting in June, emissions saw a steady rise throughout the year.

LOWE	ST VALUES ACHIE	EVED DURING	2021 (BY)	AND 2023	
	UNIT	2021 (BY)	2023	INDICATOR	
DOWNSTREAM TRANSPORTATION	kgCO <sub>2</sub> e/ton product output	1.49	2.41	61.7% increase	

# **OWNED FLEET**



DECARBONIZATION PLAN

STATUS

Completed

STATUS

# **ACTIVITY & DESCRIPTION** ENERGY AND WATER EFFICIENCY AUDIT AND MANAGEMENT SYSTEM

All factories have comprehensive energy efficiency audits and management systems in place and are certified under ISO 50001 standards.

### Water Management Initiatives Across Factories:

- Updated Water Usage Mapping: Detailed mapping of water use across all operational areas ensures efficient tracking and identification of high-consumption
- **Digital Monitoring:** Advanced water flowmeters integrated with SCADA systems allow precise, real-time monitoring of water consumption, enabling prompt adjustments for efficiency.
- Optimized Cleaning Practices: Low-flow hoses and enhanced cleaning protocols are implemented to minimize water use during daily operations, contributing to significant reductions.
- Water Reuse and Recycling: Condensate water is repurposed for various processes, including washing and boiler feed, reducing the need for fresh water and enhancing overall water efficiency.
- Ongoing Monitoring and Improvements: Continuous observation of water consumption at key points ensures targeted action and ongoing optimization efforts, even where formal water management systems are not yet established.



Several projects

implemented

### WASTE MANAGEMENT PLAN AND OPERATING SYSTEM

Waste Management Initiatives Across Factories:

- using recycling bins across the facilities.
- responsibly, adhering to regulatory standards.
- recycling process and enhance waste sorting efficiency.

# **DESIGN, ADOPT AND IMPLEMENT A REFRIGERATE LEAKAGE REDUCTION PROGRAM**

**Cooling System Optimization Initiatives Across Factories:** 

Set specific, measurable climate goals for emissions, water, and energy reduction across

departments and facilities. Develop financial and non-financial rewards tailored to

employees, suppliers, and partners, such as bonuses, recognition, or exclusive contracts.

Implement resource efficiency targets for each facility, with incentives for achieving reductions in energy and water use. Regularly track and report on achievements, sharing

### **CLIMATE-RELATED INCENTIVE PROGRAM DEVELOPMENT**

success stories to motivate continuous improvement.

No progress

# **ACTIVITY & DESCRIPTION**



 Comprehensive Waste Management Plan: A structured waste management plan is in place, with clear procedures for waste segregation starting at the source

Approved Recycling Partnerships: Existing contracts with government-certified, environmentally approved suppliers ensure that waste is managed and disposed of

Systematic Waste Classification: Waste is separated and classified effectively within the plant, starting from designated recycling stations, to streamline the

Reuse and Recovery Initiatives: Operations and quality teams conduct risk minimizing landfill contributions and promoting sustainable practices.



• Ammonia Refrigerant Usage: Cooling systems across all facilities utilize ammonia as the primary refrigerant, prioritizing energy efficiency and minimizing environmental

Integration of Absorption Chillers: Absorption chillers operating with a brine solution are implemented, enhancing the cooling process while further optimizing





# **ACTIVITY & DESCRIPTION**

El Marwa, Dawleya, and El Masreya, reducing greenhouse gas emissions compared

Solar Heating Systems: El Marwa has adopted solar heaters as a sustainable alternative to gas heaters, reducing its reliance on natural gas and enhancing energy

• On-Grid Solar Panels: Dawleya has installed an on-grid solar panel system in the car parking area, generating 14.28 kW of renewable energy, which helps decrease

not limited to training and capacity-building webinars and workshops, carbon footprint analysis, adoption of regenerative agriculture, resource efficiency, and environmental





# **DEFINITIONS & TERMINOLOGY**

Reduced emissions	Reduced emissions refer to emissions that are prevented from being released into the atmosphere. At Juhayna, photovoltaic (PV) systems are employed at Al-Esseila Farm and Al-Dawelya Factory, helping to avoid emissions that would have otherwise resulted from using diesel generators and the electricity grid for power generation.
Base year	A base year is a reference year in the past with which current emissions can be compared. To maintain the consistency and comparability with future carbon footprints, base year emissions need to be recalculated when structural changes occur in the company that change the inventory boundary (such as acquisitions or divestments). If no changes to the boundaries of the inventory happen, the base year is not adjusted.
Biogenic carbon	Emissions related to natural carbon cycle and resulting from the combustion, processing, harvesting, fermentation, digesting and decomposition of biological sources and they include CO <sub>2</sub> removal because of afforestation and reforestation.
Carbon footprint	The amount of Carbon Dioxide that an individual, group, or organization lets into the atmosphere in a certain time frame.
COze	Carbon dioxide equivalent or CO <sub>2</sub> equivalent, abbreviated as CO <sub>2</sub> e, is a metric used to compare the emissions from various GHGs based on their global-warming potential (GWP), by converting amounts of other gases to the equivalent amount of carbon dioxide with the same global warming potential.
CO;e sequestration	The capture and secure storage of carbon that would otherwise be emitted to or remain in the atmosphere.
Direct emissions	Greenhouse gas emissions from facilities/sources owned or controlled by a reporting company, e.g., generators, blowers, vehicle fleets.
Emission factors	Specific value used to convert activity data into greenhouse gas emission values.
Fugitive emissions	Fugitive emissions are emissions of gases or vapors from pressurized equipment due to leaks and other unintended or irregular releases of gases, mostly from industrial activities. Besides the economic cost of lost commodities, fugitive emissions contribute to air pollution and climate change.
GHG protocol	Greenhouse Gas Protocol is a uniform methodology used to calculate the carbon footprint of an organization.
GWP	Global Warming Potential is an indication of the global warming effect of a greenhouse gas in comparison to the same weight of carbon dioxide.
Indirect emissions	Greenhouse gas emissions from facilities/sources that are not owned or controlled by the reporting company, but for which the activities of the reporting company are responsible, e.g., purchasing of electricity.
Kyoto protocol	It operationalizes the United Nations Framework Convention on Climate Change by committing industrialized countries to limit and reduce greenhouse gases (GHG) emissions in accordance with agreed individual targets.
Operational boundary	Determination of which facilities or sources of emissions will be included in a carbon footprint calculation.
Organizational boundary	Determination of which business units of an organization will be included in a carbon footprint calculation.
Refrigerant	A refrigerant is a substance or mixture, usually a fluid, used in a heat pump and refrigeration cycle.
Renewable energy	Energy from a source that is not depleted when used, such as wind or solar power.
Scope 1	Direct emissions from sources that are owned or controlled by the reporting entity (i.e., any owned or controlled activities that release emissions straight into the atmosphere).
Scope 2	Indirect emissions associated with the consumption of purchased electricity, heat or steam from a source that is not owned or controlled by the company.
Scope 3	Indirect emissions resulting from other activities that are not covered in scope 1 and 2. This includes transport fuel used by air business travel, and employee-owned vehicles for commuting to and from work; emissions resulting from courier shipment; emissions from waste disposal, etc.



# DATA SOURCES & QUALITY

All data is retrieved from Juhayna's Database and is corresponding to activities occurring during 2023. The data quality has been assessed and the unit and resolution of each line of the business are presented below.

SCP	ACTIVII	ſY	DA	TA	UNITS	RESOLUTION
			DISTRIB	UTION CE	INTERS	
1	Stationary combustion	Natural gas	42.3	284	m1	Data recorded monthly for natural gas consumption.
• 1	Mobile combustion	Transport vehicles	Diesel	7,855,601	liters	Data recorded monthly for fuel consumption and includes fuel type
• 1	Fugitive emissions	Refrigerants leakage	HFC-134a	33	kg	Data recorded on a yearly basis and included refrigerant type
2	Purchased energy	Purchased electricity	6,2	182	MWh	Data recorded monthly for electricity consumption.
3	Purchased goods and services	Water use	64.)	508	m³	Data recorded monthly for water consumption.
• 3	Transportation &	Downstream Transportation (Exports)	HGVs Cargo ships	702,680 10,431,982	ton.km ton.km	Data recorded on an annual basis, includes shipment origin, destination, and transported weight.
		Upstream Transportation	3,40	4,125	km	Data recorded on an annual basis, including vehicle type, and travelled distance.
		Wastewater treatment	58,	057	m <sup>3</sup>	58,057
• 3	Waste generated in operations	Solid waste disposal	Plastics Paper and board	147 147	tons tons	Data assumes that waste generated by the distribution centers consists of equal parts paper and plastic, with each accounting for half of the total waste.
• 3	Employee Commuting	Employee Commuting + WTT	Bu 69.83	ses 19,810	p.km	Data recorded on a yearly basis, includes vehicle type, number of vehicles, and route distance.

SCP	ACTIV	ITY	D	ATA	UNITS	RESOLUTION	
			HEA	DQUART	ERS		
1	Mobile combustion	Passenger vehicles	Diesel Petrol	23,855 62,207	liters	Data recorded on a monthly basis, includes vehicle type, fuel type and total fuel consumption.	
2	Purchased energy	Purchased electricity	219		MWh	Data recorded monthly in MWh for all months. However, the data for August was provided in EGP, and the value for July was estimated based on the August and September data. Data recorded for the month of August in ECP	
3	Purchased goods and services	Water use	13	13,181 m <sup>3</sup>		The most recent reliable data from 2020 was utilized. To ensure more accurate and up-to-dat	
3	Waste generated in operations	Wastewater treatment	11,863		m1	highly recommended to implement a tracking system.	
		Air travel	Int'l	107,863		Data recorded on a yearly basis, includes number	
3	Business travel		Local	3.820	= p.km	both international and domestic flights.	
2		Hotel stars	Int'l	71	nights	alabia	Data recorded monthly, includes number of
		moten scays	Local	5		stay.	
	Employee commuting	Employee Commuting + WTT	Cars 2,054,400		km		
3			Ta 158	xis ,400	p.km	type, number of vehicles, and route distance. Dat	
			Bu 157	358	p.km	the service of a sought a service.	





Good: no changes

Satisfactory: could be improved



SCP	ACTIVIT	Υ	DATA	UNITS	RESOLUTION
			FARMIN	G	
			OWNED FA	RMS	
1	Stationary combustion	Diesel used in generators Diesel used in machinery	3,656,214 326,253	liters	Data recorded monthly.
		Passenger vehicles	25,499	liters	Data recorded monthly, includes fuel type, quantity, and vehicle type.
	Mahila	Transport vehicles	27,297	iters	Data recorded monthly, includes fuel type, quantity, and vehicle type.
	combustion		19,448,833	ton.km	Data recorded on a yearly basis, includes distance travelled and mass in transport.
		RHGVS	680,190	km	Data recorded on a yearly basis, includes distance travelled.
	Andread	Fertilizers	764,493	kg	Data recorded on a yearly basis, includes fertilizer name, type, quantity, and nitrogen content.
	emissions	Enteric Fermentation & Livestock Management	7,178	count	Data recorded on a yearly basis, includes the number of cows, along with their weights categorized by different age groups
2	Purchased energy	Purchased electricity	2,159	MWh	Data recorded monthly for electricity consumption at Al- Esseila Farm.
3	Purchased goods	Purchased materials	561,837,020	EGP	Data recorded on an annual basis, includes the total spend and type of good, in addition to outsourced services, encompassing local farms.
3	Capital goods	Capital goods	83,146,681	EGP	Data recorded on an annual basis, includes the total spend and type of good.
3	Waste generated in operations	Solid waste disposal	18	tons	Data recorded on an annual basis, includes the total weight and type of each waste material.
	Reduced emissions	PV Panels	1,292,030	KWh	Recorded data includes the type of renewable energy replacement, which in this case are diesel generators, along with the total renewable energy generated

LOCAL FARMING

Detailed data were directly collected from 10 local farms within Juhayna's network of 117 farms. These farms produced a combined total of 47,337 tons of milk, representing 22% of the overall 216,114 tons sourced from all local farms. This collected data was incorporated into Juhayna's Purchased Goods reporting.

	1	Stationary combustion	Diesel used in machinery	242	,383	liters	Data recorded monthly.
			Province and interest	Diesel	18,100	iters	Data recorded monthly.
	1	Mobile combustion	Passinger venicles	Petrol	16,200		Data recorded monthly.
			Transport vehicles	Diesel	22,300	liters	Data recorded on a yearly basis.
	1	Fugitive emissions	Refrigerants leakage	2	70	kg	Data recorded on a yearly basis and included refrigerant type
	• 1	Agricultural	Fertilizers	38,400		kg	Data recorded on a yearly basis, includes fertilizer name, type, quantity, and nitrogen content.
		emissions	Enteric Fermentation & Livestock Management	10,143		count	Data recorded on a yearly basis, includes the count of cows, along with their weights categorized by different age groups.
	2	Purchased energy	Purchased electricity	5,6	637	MWh	Data recorded on a yearly basis, based on average monthly consumption per farm.
	3	Downstream transportation	Vans R-HGVs	2,68 720	3,648 1,476	km km	Data recorded on a yearly basis, includes distance travelled.
		Reduced emissions	PV Panels	144,	.000	KWh	Recorded data includes the type of renewable energy replacement at Al-Mobarak Farm, which in this case is the electricity grid along with the total renewable energy generated







		SCP		ACTIVITY	DATA		
					MAN	UFACTUR	ING
			Stationary	Natural gas	9,09	m <sup>s</sup>	
	-	,	combustion	Diesel used in machinery	: <b>t</b>	20	liters
	•	1	Mobile combustion	Transport vehicles	Diesel	7,855,601	liters
					HFC-134a	159	
		1	Fugitive emissions	Refrigerants	HCFC-22	90	ka
-		(A) (		leakage	R407A	60	1000
				0000008	R410A	60	
	•	2	Purchased energy	Purchased electricity	56,	470	MWh
				Water use	1,62	U685	m <sup>3</sup>
					61,	439	pcs
	•	3 Purcha and ser	Purchased goods and services	Purchased materials	239		tons
					2,493,	433,185	EGP
	•	3	Capital goods	Capital goods	318,23	\$7,924	EGP
	•	3	Waste generated in operations	Wastewater treatment	1,45	9,517	m3
				Solid waste disposal	6	53	tons
	•	3	Employee Commuting	Employee Commuting + WIT	Bu 69,19	ses 5,480	p.km
			Reduced emissions	PV Panels	29,	638	KWh

### UNITS

### RESOLUTION

- Data recorded monthly for natural gas consumption.
- Data recorded on a yearly basis.
- Data recorded monthly for fuel consumption and includes fuel type
- Data recorded on a yearly basis and includes refrigerant type
- Data recorded monthly for electricity consumption.
- Data recorded monthly for water consumption.
- Data recorded on an annual basis, includes the total count and type of each material.
- Data recorded on an annual basis, includes the total weight and type of each good.
- Data recorded on an annual basis, includes the total spend and type of each good.
- Data recorded on an annual basis, includes the total spend and type of good.
- Data was calculated on a monthly basis for wastewater treatment, based on the assumption that the total discharge accounted for approximately 90% of the total water withdrawn.
- Data collected on an annual basis, includes the total weight, categorized by each waste type
- Data recorded on a yearly basis, includes vehicle type, number of vehicles, and route distance. Data was collected through a survey.
- Recorded data includes the type of renewable energy replacement, which in this case is the electricity grid, along with the total renewable energy generated



# **RELEVANCY AND EXCLUSIONS**

The following table describes the GHG emissions sources that were excluded from Juhayna's GHG inventory due to several reasons, including: lack of data, and data that is beyond Juhayna's operation and control and hence considered technically infeasible to attain. The exclusion rationale per activity has also been specified.



	ACTIVITY	DESCRIP
1	Purchased goods and services	The emissions reported under this category are as consumption of packaging materials (Tetra-pak) a commodities used across our facilities, including paper and board, and others (ink, gloves, uniform addition to emissions from water consumption.
2	Capital goods	This activity includes the emissions from embodie owned assets, buildings, etc.
з	Fuel and energy-related activities (not included in Scope 1 and 2)	The reported value corresponds to the Well to tan result from production of a fuel, including resource processing, transport, fuel production, distribution delivery. WTT emissions included all fuel burning a under Scope 1: - On-site dieset consumed in our fi electricity, and natural gas consumed in our factor centers. In addition to fuel consumed in owned ve
4	Upstream transportation and distribution	The emissions under this category are associated burning by the distribution fleet that transports the owned farms and from our local network of farms facilities.
5	Waste generated in operations	The reported figure includes emissions from solid four factories, Al-Farafra Farm, and Distribution C encompasses emissions from the treatment of wa from these facilities.
6	Business travel	This activity includes emissions from business tra- addition, it also includes emissions from hotel sta Emissions in this category include Well-To-Tank (M
7	Employee commuting	The reported value for emissions corresponds to the from employee commuting. This data is based on by employees at our four factories, distribution ce The survey collects information on various factors fuel type, number of vehicles, and route distance.
8	Upstream leased assets	Juhayna does not have any upstream leased asset
9	Downstream transportation & distribution	It corresponds to emissions associated with the d marine shipping of our products only (exports emi
10	Processing of sold products	Juhayna sells finished food products ready for dire do not require any further industrial processing.
11	Use of sold products	Emissions from this category could include energy Juhayna's refrigerators, which were not evaluated availability from retail outlets
12	End of life treatment of sold products	Out of Juhayna's operational boundaries and scop
13	Downstream leased assets	Juhayna does not have any downstream leased as
14	Franchises	Not relevant to Juhayna's business model; hence
15	Investments	Not relevant to Juhayna's business model; hence





PTION	EMISSIONS (mtC0 <sub>2</sub> e)	STATUS
associated with the ) and supplies such as ing wood pallets, plastics,	814,615	Relevant, calculated
rms, face masks), in L		
died carbon in Juhayna's	1,522	Relevant, calculated
tank (WTT) emissions which urce extraction, initial tion and marketing, and ng activities accounted for ur farms to generate ctories and distribution d vehicles.	12,307	Relevant, calculated
ad with the direct fuel the raw milk from our ms to our manufacturing	4,278	Relevant, calculated
lid waste generated in the n Centers. It also I wastewater discharged	1,007	Relevant, calculated
travel by air and by land. In stays in different countries. (WTT)) emissions.	25	Relevant, calculated
to the emissions generated on survey results provided centers, and headquarters. ors, including vehicle type, ce.	18,045	Relevant, calculated
isets.	÷ (	Not relevant, explanation provided
e downstream land and imissions).	337	Relevant, calculated
direct consumption, which		Not relevant, explanation provided
ergy use at retail outlets by ad yet, due to limited data		Relevant, not yet calculated
сори.	2	Not relevant, explanation provided
fassets to any third party.	-	Not relevant, explanation provided
ce it has been excluded.	2	Not relevant, explanation provided
ce it has been excluded.		Not relevant, explanation provided





# QUALITY ASSURANCE STATEMENT

### **ABOUT MASADER**

Masader is an innovative interdisciplinary and consulting, design engineering sustainability firm based in Cairo, aiming at leveraging positive impact across the MENA region and globally. It specializes in **Resource Efficiency, Sustainable Management** of Natural Resources and Integrated Sustainability Solutions. Since 2015, Masader has led 100+ projects across the areas of energy, environment, climate change & carbon footprint, circular economy, green building (LEED), as well as corporate sustainability strategies, reporting and certification.

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### To the Juhayna Board of Directors',

We have been appointed by Juhayna to conduct carbon footprint calculations pertaining to **Juhayna's** operational activities for the period 1st of January 2023 to the **31<sup>st</sup> of December 2023.** The scope extends to Juhayna's two owned farms, as well as the local farms from which Juhayna procures its milk supply. Furthermore, it encompasses the operations of Juhayna's five factories, along with its 29 distribution centers and headquarters building.

## **AUDITORS' INDEPENDENCE AND QUALITY** CONTROL

We adhere to integrity, objectivity, competence, due diligence, confidentiality, and professional behavior. We maintain a quality control system that includes policies and procedures regarding compliance with ethical requirements, professional standards, and applicable laws and regulations.

### **AUDITORS' RESPONSIBILITY**

In conducting the carbon footprint calculations, we have adopted the Greenhouse Gas Protocol Guidelines, IPCC Guidelines for Greenhouse Gas Inventories, and finally ISO 14064-1:2018 specification with guidance at the organization level for quantification and reporting of GHG emissions and removals.

**Dr. Abdelhamid Beshara, Founder and Chief Executive Officer MASADER, ENVIRONMENTAL & ENERGY SERVICES S.A.E CAIRO,** December 2024



It is our responsibility to express a conclusion about the quality and completeness of the primary data collected/ provided by Juhayna. We have performed the following quality assurance/ quality control tasks:

- Several rounds of data requests were performed whenever the received information was not clear;
- All data presented in this report were provided by the reporting entity and revised and completed by our technical teams;
- For data outliers, meetings were held to investigate the accuracy of the data and new data was provided when requested;
- Any gaps, exclusions and/or assumptions have been clearly stated in the report.

### CONCLUSION

Based on the aforementioned procedures, nothing has come to our attention that would cause us to believe that Juhayna's raw data used in the carbon footprint calculations have not been thoroughly collected, verified, and truly represent Juhayna's resource consumption in the reporting period related to all categories/aspects identified in this report. We do not assume and will not accept responsibility to anyone other than Juhayna for the provided assurance and conclusion.



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